

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	14,027	--	--	9,412	-4,569	-1,700	898	16,272	--	0	18,347
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,433	-11	206	273	-10,019	--	-29	646	265	1,000	1,485
Pentanes Plus	1,606	-11	--	--	-1,259	--	-18	217	264	-127	187
Liquefied Petroleum Gases	9,827	--	206	273	-8,760	--	-11	429	1	1,127	1,298
Ethane/Ethylene	4,892	--	--	--	-4,767	--	1	--	--	124	402
Propane/Propylene	3,123	--	317	214	-2,474	--	-12	--	--	1,192	382
Normal Butane/Butylene	1,301	--	-95	40	-837	--	19	239	1	150	360
Isobutane/Isobutylene	511	--	-16	19	-682	--	-19	190	--	-339	154
Other Liquids	--	438	--	--	727	-179	216	748	9	12	6,303
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	438	--	--	381	120	4	925	9	0	310
Hydrogen	--	--	--	--	--	173	--	173	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	438	--	--	381	-53	4	752	9	0	310
Fuel Ethanol ⁶	--	437	--	--	349	-36	12	729	9	0	307
Renewable Fuels Except Fuel Ethanol	--	1	--	--	32	-17	-8	23	--	0	3
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	641	-653	--	12	3,830
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	346	-299	-429	476	0	0	2,163
Reformulated	--	--	--	--	--	0	--	--	--	--	--
Conventional	--	--	--	--	346	-299	-429	476	0	0	2,163
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	18,204	93	743	352	-364	--	80	19,677	9,903
Finished Motor Gasoline	--	--	9,155	--	-163	335	184	--	--	9,143	4,161
Reformulated	--	--	--	--	--	0	--	--	--	0	--
Conventional	--	--	9,155	--	-163	335	184	--	--	9,143	4,161
Finished Aviation Gasoline	--	--	14	--	--	--	-1	--	--	15	16
Kerosene-Type Jet Fuel	--	--	595	--	821	--	52	--	--	1,364	698
Kerosene	--	--	-1	--	--	--	-1	--	--	0	1
Distillate Fuel Oil	--	--	5,476	60	85	17	-141	--	--	5,779	3,360
15 ppm sulfur and under ⁷	--	--	5,284	16	90	17	-179	--	--	5,586	3,094
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	135	44	-5	--	-15	--	--	189	116
Greater than 500 ppm sulfur	--	--	57	--	--	--	53	--	--	4	150
Residual Fuel Oil ⁸	--	--	388	12	--	--	-5	--	18	387	203
Less than 0.31 percent sulfur	--	--	201	--	--	--	-5	--	NA	NA	18
0.31 to 1.00 percent sulfur	--	--	20	--	--	--	-8	--	NA	NA	26
Greater than 1.00 percent sulfur	--	--	167	12	--	--	8	--	NA	NA	159
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	41	-41	--
Lubricants	--	--	--	--	--	--	0	--	18	-18	1
Waxes	--	--	--	1	--	--	--	--	1	0	--
Petroleum Coke	--	--	695	--	--	--	-367	--	--	1,062	26
Marketable	--	--	493	--	--	--	-367	--	--	860	26
Catalyst	--	--	202	--	--	--	--	--	--	202	--
Asphalt and Road Oil	--	--	1,102	19	--	--	-85	--	2	1,204	1,423
Still Gas	--	--	634	--	--	--	--	--	--	634	--
Miscellaneous Products	--	--	146	1	--	--	0	--	--	147	14
Total	25,460	427	18,410	9,778	-13,118	-1,527	721	17,666	354	20,688	36,038

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.